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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. AVU-E-17-01
OF AVISTA CORPORATION FOR THE) CASE NO. AVU-G-17-01
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC) EXHIBIT NO. 16
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO) PATRICK D. EHRBAR

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

2018

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

~~\$5.75~~ Basic Charge, plus
First 600 kWh 8.449¢ per kWh
All over 600 kWh 9.434¢ per kWh

Monthly Minimum Charge: ~~\$5.75~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$5.75~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.75~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued December 29, 2016

Effective January 1, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

| | | |
|----------|----------------------------------|------------------------|
| | <u>\$6.00</u> Basic Charge, plus | |
| First | 600 kWh | <u>9.126¢</u> per kWh |
| All over | 600 kWh | <u>10.191¢</u> per kWh |

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$12.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.704¢~~ per kWh

All Over 3650 kWh ~~7.216¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$5.75~~ per kW for each additional kW of demand.

Minimum:

~~\$12.00~~ for single phase service and ~~\$19.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.489¢ per kWh

All Over 3650 kWh 7.509¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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**SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|---------------------------|
| First | 250,000 kWh | 6.322¢ per kWh |
| All Over | 250,000 kWh | 5.396¢ per kWh |

Demand Charge:

~~\$400.00~~ for the first 50 kW of demand or less.
~~\$5.25~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$400.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|-----------------------|
| First | 250,000 kWh | <u>6.855¢</u> per kWh |
| All Over | 250,000 kWh | <u>5.851¢</u> per kWh |

Demand Charge:

\$425.00 for the first 50 kW of demand or less.
\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$425.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|---------------------------|
| First | 500,000 kWh | 5.299¢ per kWh |
| All Over | 500,000 kWh | 4.487¢ per kWh |

Demand Charge:

~~\$13,500.00~~ for the first 3,000 kVA of demand or less.
\$4.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$704,290

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|-----------------------|
| First | 500,000 kWh | <u>5.694¢</u> per kWh |
| All Over | 500,000 kWh | <u>4.821¢</u> per kWh |

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$750,690

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

~~4.308¢~~ per kwh

Demand Charge:

~~\$13,500.00~~ for the first 3,000 kVA of demand or less.

1st Demand Block: ~~\$4.75~~ per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: ~~\$2.25~~ per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$635,880~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.586¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$672,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

~~9.605¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~8.187¢~~ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.418¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.880¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|-------------------------------|---------------|------|----------------|------------------|---------------|------|------------------------------|------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 7000 | | | 411 | \$ 15.18 | | | | | 416 | \$ 15.18 |
| 10000 | | | 511 | 18.38 | | | | | | |
| 20000 | | | 611 | 25.93 | | | | | | |

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|-------------------------------|---------------|------|-----------|----------|---------------|------|------------------------------|------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 7000 | | | 411 | \$ 16.32 | | | | | 416 | \$ 16.32 |
| 20000 | | | 611 | 27.88 | | | | | | |

*Not available to new customers accounts, or locations.
#Decorative Curb.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|---|---------------|---------|-----------|----------|---------------|---------|----------------|---------|-----------------------|---------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | 235 | \$10.69 | | | | | 234# | \$13.34 | | |
| 100W | 935 | 11.19 | | | | | 434# | 14.02 | | |
| 100W | 435 | 13.00 | 431 | \$ 13.63 | 432 | \$24.56 | 433 | 24.56 | 436 | \$13.63 |
| 200W | 535 | 21.57 | 531 | 22.21 | 532 | 33.08 | 533 | 33.08 | 536 | 22.21 |
| 250W | 635 | 25.30 | 631 | 25.96 | 632 | 36.84 | 633 | 36.84 | 636 | 25.96 |
| 400W | 835 | 37.98 | 831 | 38.61 | 832 | 49.54 | 833 | 49.54 | 836 | 38.61 |
| 150W | | | | | | | | | 936 | 20.29 |

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

| | | | | | | | | | | |
|------|-----|---------|--|--|-----|-------|--|--|-----|----------|
| 100W | | | | | | | | | 446 | \$ 27.35 |
| 200W | 545 | \$43.12 | | | 542 | 56.03 | | | 546 | 43.76 |

#Decorative Curb

Decorative Sodium Vapor

| | | | | | | | | | | |
|----------------|--|--|--|--|--|--|-------|-------|--|--|
| 100W Granville | | | | | | | 474* | 25.38 | | |
| 100W Post Top | | | | | | | 484* | 24.35 | | |
| 100W Kim Light | | | | | | | 438** | 14.03 | | |

*16' fiberglass pole
 **25' fiberglass pole

Issued December 29, 2016

Effective January 1, 2017

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 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|----------|---------------|---------|----------------|---------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | 235 | \$11.49 | | | | | 234# | \$14.34 | | |
| 100W | 935 | 12.03 | | | | | 434# | 15.07 | | |
| 100W | 435 | 13.98 | 431 | \$ 14.65 | 432 | \$26.41 | 433 | 26.41 | 436 | \$14.65 |
| 200W | 535 | 23.19 | 531 | 23.88 | 532 | 35.57 | 533 | 35.57 | 536 | 23.88 |
| 250W | 635 | 27.20 | 631 | 27.91 | 632 | 39.61 | 633 | 39.61 | 636 | 27.91 |
| 400W | 835 | 40.83 | 831 | 41.51 | 832 | 53.26 | | | | |
| 150W | | | | | | | | | 936 | 21.81 |
| <u>Double High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 100W | | | | | | | | | 446 | \$ 29.41 |
| 200W | 545 | \$46.36 | | | 542 | 60.24 | | | 546 | 47.05 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative Sodium Vapor</u> | | | | | | | | | | |
| 100W Granville | | | | | | | 474* | 27.29 | | |
| 100W Post Top | | | | | | | 484* | 26.18 | | |
| 100W Kim Light | | | | | | | 438** | 15.08 | | |

*16' fiberglass pole
**25' fiberglass pol

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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|-------|-----------|-------|---------------|-------|----------------|-------|-----------------------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | 935L | 11.19 | | | | | 434L# | 14.02 | | |
| 70W | 435L | 13.00 | 431L | 13.63 | 432L | 24.56 | 433L | 24.56 | 436L | 13.63 |
| 107W | 535L | 21.57 | 531L | 22.21 | 532L | 33.08 | 533L | 33.08 | 536L | 22.21 |
| 248W | 835L | 37.98 | 831L | 38.64 | 832L | 49.54 | 833L | 49.54 | 836L | 38.64 |
| <u>Double Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | | | 441L | 27.35 | 442L | 39.00 | | | 446L | 27.35 |
| 107W | 545L | 43.12 | | | 542L | 56.03 | | | 546L | 43.76 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative LED</u> | | | | | | | | | | |
| 70W Granville | 475L | 19.52 | | | | | 474L* | 25.38 | | |
| 70W Post Top | | | | | | | 484L* | 24.35 | | |

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~13.533~~%.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|-------|--------------|-------|------------------|-------|------------------|-------|--------------------------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | | | | | | | Direct Burial | | | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | 935L | 12.03 | | | | | 434L# | 15.07 | | |
| 70W | 435L | 13.98 | 431L | 14.65 | 432L | 26.41 | 433L | 26.41 | 436L | 14.65 |
| 107W | 535L | 23.19 | 531L | 23.88 | 532L | 35.57 | 533L | 35.57 | 536L | 23.88 |
| 248W | 835L | 40.83 | 831L | 41.51 | 832L | 53.26 | 833L | 53.26 | 836L | 41.51 |
| <u>Double Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | | | 441L | 29.41 | 442L | 41.93 | | | 446L | 29.41 |
| 107W | 545L | 46.36 | | | 542L | 60.24 | | | 546L | 47.05 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative LED</u> | | | | | | | | | | |
| 70W Granville | 475L | 20.99 | | | | | 474L* | 27.29 | | |
| 70W Post Top | | | | | | | 484L* | 26.18 | | |

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|--|---------------|-------------------|-----------|-------------------|----------------|-------------------|---------------|-------|-----------------------|------------------|
| | No Pole | | Wood Pole | | Metal Standard | | | | | |
| | | | | | Pedestal Base | | Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| 100W | 435 | \$9.93 | 431 | \$9.93 | 432 | \$9.93 | | | | |
| 200W | 535 | 14.97 | | | 532 | 14.97 | | | 534 | 14.97 |
| 250W | 635 | 16.83 | 631 | 16.83 | 632 | 16.83 | 633 | 16.83 | | |
| 310W | 735 | 19.17 | | | | | | | | |
| 400W | 835 | 26.84 | | | 832 | 26.84 | | | | |
| 150W | 935 | 13.02 | | | | | | | 936 | 13.02 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|---------|---------------|---------|----------------|-----------------------|------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | | |
| | | | | | | | Direct Burial | Developer Contributed | | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| 100W | 435 | \$10.68 | 431 | \$10.68 | 432 | \$10.68 | | | | |
| 200W | 535 | 16.09 | | | 532 | 16.09 | | | 534 | 16.09 |
| 250W | 635 | 18.09 | 631 | 18.09 | 632 | 18.09 | 633 | 18.09 | | |
| 310W | 735 | 20.61 | | | | | | | | |
| 400W | 835 | 28.82 | | | 832 | 28.82 | | | | |
| 150W | 935 | 14.00 | | | | | | | 936 | 14.00 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-------------------------------|----------------------------|------------------|
| | <u>Code</u> | <u>Rate</u> |
| | Dusk to Dawn Service | |
| <u>Mercury Vapor</u> | | |
| 10000 | 515 | \$ 7.29 |
| 20000# | 615 | 13.24 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-------------------------------|----------------------------|--------------|
| | <u>Code</u> | <u>Rate</u> |
| | Dusk to Dawn Service | |
| <u>Mercury Vapor</u> | | |
| 10000 | 515 | \$ 7.84 |
| 20000# | 615 | <u>14.23</u> |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|--|---|-------------------------|
| | <u>Dusk to</u> <u>Dawn</u> <u>Service</u> | <u>Code</u> <u>Rate</u> |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | |
| 100W | 435 | \$ 4.53 |
| 200W | 535 | 8.45 |
| 250W | 635 | 10.40 |
| 310W | 735 | 12.36 |
| 400W | 835 | 15.77 |
| 150W | 935 | 6.53 |

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is ~~9.430¢~~ per kWh.

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AVISTA CORPORATION
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**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|--|----------------------|----------------------------|
| | <u>Code</u> | <u>Rate</u> |
| | | Dusk to Dawn Service |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | |
| 100W | 435 | \$ <u>4.87</u> |
| 200W | 535 | <u>9.08</u> |
| 250W | 635 | <u>11.18</u> |
| 310W | 735 | <u>13.29</u> |
| 400W | 835 | <u>16.96</u> |
| 150W | 935 | <u>7.02</u> |

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **10.201¢** per kWh.

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SCHEDULE 47

**AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)**

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

| | <u>Charge per Unit</u> <u>Nominal Lumens)</u> | | |
|----------------------------------|--|---------------------|---------------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| Luminaire (on existing standard) | \$ 15.18 | \$ 18.38 | \$ 26.10 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 18.99 | 22.21 | 29.93 |
| Galvanized steel standards: | | | |
| 25 foot | | | 35.89 |
| 30 foot | | | 36.90 |

| <u>Pole Facility</u> | <u>Monthly Rate</u> <u>per Pole</u> |
|----------------------------------|--|
| 30-foot wood pole | \$ 6.24 |
| 55-foot wood pole | 12.10 |
| 20-foot fiberglass-direct burial | 6.24 |

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

| | Charge per Unit Nominal Lumens) | | |
|----------------------------------|------------------------------------|-----------------|-----------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| Luminaire (on existing standard) | \$ <u>16.32</u> | \$ <u>19.76</u> | \$ <u>28.06</u> |
| Luminaire and Standard: | | | |
| 30-foot wood pole | <u>20.42</u> | <u>23.88</u> | <u>32.18</u> |
| Galvanized steel standards: | | | |
| 25 foot | | | <u>38.59</u> |
| 30 foot | | | <u>39.67</u> |

| <u>Pole Facility</u> | <u>Monthly Rate per Pole</u> |
|----------------------------------|----------------------------------|
| 30-foot wood pole | \$ <u>6.71</u> |
| 55-foot wood pole | <u>13.01</u> |
| 20-foot fiberglass-direct burial | <u>6.71</u> |

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

| | Charge per Unit (Nominal Rating in Watts) | | | |
|--|--|-------------|-------------|-------------|
| <u>Luminaire</u> | <u>100W</u> | <u>200W</u> | <u>250W</u> | <u>400W</u> |
| Cobrahead | \$ 12.11 | \$ 16.04 | \$ 18.50 | \$ 23.75 |
| Decorative Curb | 12.11 | | | |
| 100W Granville w/16-foot decorative pole | 30.47 | | | |
| 100W Post Top w/16-foot decorative pole | 29.22 | | | |
| 100W Kim Light w/25-foot fiberglass pole | 48.36 | | | |
| 400W Flood (No pole) | | | | 29.02 |

LIGHT EMITTING DIODE (LED)

| | Charge per Unit (Nominal Rating in Watts) | | |
|---|--|-------------|-------------|
| <u>Luminaire</u> | <u>70W</u> | <u>107W</u> | <u>248W</u> |
| Cobrahead | \$ 12.11 | \$ 16.04 | \$ 23.75 |
| Decorative Curb | 12.11 | | |
| 70W Granville w/16-foot decorative pole | 30.47 | | |
| 70W Post Top w/16-foot decorative pole | 29.22 | | |
| 248W Flood (No Pole) | | | 29.02 |

| <u>Pole Facility</u> | <u>Monthly Rate per Pole</u> |
|---------------------------------------|----------------------------------|
| 30-foot wood pole | \$ 6.24 |
| 40-foot wood pole | 10.26 |
| 55-foot wood pole | 12.07 |
| 20-foot fiberglass | 6.24 |
| 25-foot galvanized steel standard | 9.76 |
| 30-foot galvanized steel standard* | 10.78 |
| 25-foot galvanized aluminum standard* | 11.91 |
| 30-foot fiberglass-pedestal base | 29.83 |
| 30-foot steel-pedestal base | 27.53 |
| 35-foot steel-direct buried | 27.53 |

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

| | Charge per Unit (Nominal Rating in Watts) | | | |
|--|--|-----------------|-----------------|-----------------|
| | <u>100W</u> | <u>200W</u> | <u>250W</u> | <u>400W</u> |
| <u>Luminaire</u> | | | | |
| Cobrahead | \$ <u>13.02</u> | \$ <u>17.21</u> | \$ <u>19.89</u> | \$ <u>25.53</u> |
| Decorative Curb | <u>13.02</u> | | | |
| 100W Post Top w/16-foot decorative pole | <u>31.42</u> | | | |
| 100W Kim Light w/25-foot fiberglass pole | <u>19.74</u> | | | |
| 400W Flood (No pole) | | | | <u>31.20</u> |

LIGHT EMITTING DIODE (LED)

| | Charge per Unit (Nominal Rating in Watts) | | |
|---|--|-----------------|-----------------|
| | <u>70W</u> | <u>107W</u> | <u>248W</u> |
| <u>Luminaire</u> | | | |
| Cobrahead | \$ <u>13.02</u> | \$ <u>17.21</u> | \$ <u>25.53</u> |
| Decorative Curb | <u>13.02</u> | | |
| 70W Granville w/16-foot decorative pole | <u>32.76</u> | | |
| 70W Post Top w/16-foot decorative pole | <u>31.42</u> | | |
| 248W Flood (No Pole) | | | <u>31.20</u> |

| <u>Pole Facility</u> | <u>Monthly Rate per Pole</u> |
|---------------------------------------|----------------------------------|
| 30-foot wood pole | \$ <u>6.71</u> |
| 40-foot wood pole | <u>11.03</u> |
| 55-foot wood pole | <u>12.98</u> |
| 20-foot fiberglass | <u>6.71</u> |
| 25-foot galvanized steel standard | <u>10.49</u> |
| 30-foot galvanized steel standard* | <u>11.59</u> |
| 25-foot galvanized aluminum standard* | <u>12.81</u> |
| 30-foot fiberglass-pedestal base | <u>32.07</u> |
| 30-foot steel-pedestal base | <u>29.60</u> |
| 35-foot steel-direct buried | <u>29.60</u> |

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AVISTA CORPORATION
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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.094¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a ~~twenty-four~~ month period, from ~~January 1, 2016 through December 31, 2017~~. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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2019

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

| | | |
|---------------------------|---------|-----------------|
| \$6.00 Basic Charge, plus | | |
| First | 600 kWh | 9.126¢ per kWh |
| All over | 600 kWh | 10.191¢ per kWh |

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

| | | |
|---------------------------|---------|------------------------|
| \$6.00 Basic Charge, plus | | |
| First | 600 kWh | <u>9.503¢</u> per kWh |
| All over | 600 kWh | <u>10.611¢</u> per kWh |

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus
Energy Charge:

| | | |
|----------|----------|----------------------------|
| First | 3650 kWh | 10.489¢ per kWh |
| All Over | 3650 kWh | 7.509¢ per kWh |

Demand Charge:

No charge for the first 20 kW of demand.
\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service;
unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

| | | |
|----------|----------|------------------------|
| First | 3650 kWh | <u>10.966¢</u> per kWh |
| All Over | 3650 kWh | <u>7.680¢</u> per kWh |

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|---------------------------|
| First | 250,000 kWh | 6.855¢ per kWh |
| All Over | 250,000 kWh | 5.851¢ per kWh |

Demand Charge:

\$425.00 for the first 50 kW of demand or less.
\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$425.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|-----------------------|
| First | 250,000 kWh | <u>7.193¢</u> per kWh |
| All Over | 250,000 kWh | <u>6.140¢</u> per kWh |

Demand Charge:

\$425.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$425.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|---------------------------|
| First | 500,000 kWh | 5.694¢ per kWh |
| All Over | 500,000 kWh | 4.821¢ per kWh |

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$750,690~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|-----------------------|
| First | 500,000 kWh | <u>5.932¢</u> per kWh |
| All Over | 500,000 kWh | <u>5.022¢</u> per kWh |

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$775,020

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.586¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$672,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.769¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$692,590

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

40.418¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.880¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.872¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.267¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|-------------------------------|---------------|------|-----------|----------|---------------|------|------------------------------|------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 7000 | | | 411 | \$ 16.32 | | | | | 416 | \$ 16.32 |
| 20000 | | | 611 | 27.88 | | | | | | |

*Not available to new customers accounts, or locations.
#Decorative Curb.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | | | |
|-------------------------------|---------------|------|-----------|------|---------------|------|----------------|------|------|------|-----------------------|--|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | | | Developer Contributed | |
| | | | | | | | Direct Burial | | | | | |
| Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate | |
| <u>Single Mercury Vapor</u> | | | | | | | | | | | | |
| 7000 | | 411 | \$ 16.93 | | | | | | | 416 | \$ 16.93 | |
| 20000 | | 611 | 28.92 | | | | | | | | | |

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|----------|---------------|---------|-----------------------|---------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | 235 | \$11.49 | | | | | 234# | \$14.34 | | |
| 100W | 935 | 12.03 | | | | | 434# | 15.07 | | |
| 100W | 435 | 13.98 | 431 | \$ 14.65 | 432 | \$26.41 | 433 | 26.41 | 436 | \$14.65 |
| 200W | 535 | 23.19 | 531 | 23.88 | 532 | 35.57 | 533 | 35.57 | 536 | 23.88 |
| 250W | 635 | 27.20 | 631 | 27.91 | 632 | 39.61 | 633 | 39.61 | 636 | 27.91 |
| 400W | 835 | 40.83 | 831 | 41.51 | 832 | 53.26 | | | | |
| 150W | | | | | | | | | 936 | 21.81 |
| <u>Double High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 100W | | | | | | | | | 446 | \$ 29.41 |
| 200W | 545 | \$46.36 | | | 542 | 60.24 | | | 546 | 47.05 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative Sodium Vapor</u> | | | | | | | | | | |
| 100W Granville | | | | | | | 474* | 27.29 | | |
| 100W Post Top | | | | | | | 484* | 26.18 | | |
| 100W Kim Light | | | | | | | 438** | 15.08 | | |

*16' fiberglass pole
**25' fiberglass pole

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|----------|---------------|---------|----------------|---------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | | |
| | | | | | | | Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | 235 | \$11.92 | | | | | 234# | \$14.87 | | |
| 100W | 935 | 12.48 | | | | | 434# | 15.63 | | |
| 100W | 435 | 14.50 | 431 | \$ 15.19 | 432 | \$27.39 | 433 | 27.39 | 436 | \$15.19 |
| 200W | 535 | 24.05 | 531 | 24.77 | 532 | 36.89 | 533 | 36.89 | 536 | 24.77 |
| 250W | 635 | 28.21 | 631 | 28.95 | 632 | 41.08 | 633 | 41.08 | 636 | 28.95 |
| 400W | 835 | 42.35 | 831 | 43.05 | 832 | 55.24 | | | | |
| 150W | | | | | | | | | 936 | 22.62 |
| <u>Double High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 100W | | | | | | | | | 446 | \$ 30.50 |
| 200W | 545 | \$48.08 | | | 542 | 62.48 | | | 546 | 48.80 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative Sodium Vapor</u> | | | | | | | | | | |
| 100W Granville | | | | | | | 474* | 28.30 | | |
| 100W Post Top | | | | | | | 484* | 27.15 | | |
| 100W Kim Light | | | | | | | 438** | 15.64 | | |

*16' fiberglass pole
 **25' fiberglass pol

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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|-------|-----------|-------|---------------|-------|------------------------------|-------|-----------------------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | 935L | 12.03 | | | | | 434L# | 15.07 | | |
| 70W | 435L | 13.98 | 431L | 14.65 | 432L | 26.41 | 433L | 26.41 | 436L | 14.65 |
| 107W | 535L | 23.19 | 531L | 23.88 | 532L | 35.57 | 533L | 35.57 | 536L | 23.88 |
| 248W | 835L | 40.83 | 831L | 41.51 | 832L | 53.26 | 833L | 53.26 | 836L | 41.51 |
| <u>Double Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | | | 441L | 29.41 | 442L | 41.93 | | | 446L | 29.41 |
| 107W | 545L | 46.36 | | | 542L | 60.24 | | | 546L | 47.05 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative LED</u> | | | | | | | | | | |
| 70W Granville | 475L | 20.99 | | | | | 474L* | 27.29 | | |
| 70W Post Top | | | | | | | 484L* | 26.18 | | |

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|--------------|-----------|--------------|---------------|--------------|----------------|--------------|-----------------------|--------------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | 935L | <u>12.48</u> | | | | | 434L# | <u>15.63</u> | | |
| 70W | 435L | <u>14.50</u> | 431L | <u>15.19</u> | 432L | <u>27.39</u> | 433L | <u>27.39</u> | 436L | <u>15.19</u> |
| 107W | 535L | <u>24.05</u> | 531L | <u>24.77</u> | 532L | <u>36.89</u> | 533L | <u>36.89</u> | 536L | <u>24.77</u> |
| 248W | 835L | <u>42.35</u> | 831L | <u>43.05</u> | 832L | <u>55.24</u> | 833L | <u>55.24</u> | 836L | <u>43.05</u> |
| <u>Double Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | | | 441L | <u>30.50</u> | 442L | <u>43.49</u> | | | 446L | <u>30.50</u> |
| 107W | 545L | <u>48.08</u> | | | 542L | <u>62.48</u> | | | 546L | <u>48.80</u> |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative LED</u> | | | | | | | | | | |
| 70W Granville | 475L | <u>21.77</u> | | | | | 474L* | <u>28.30</u> | | |
| 70W Post Top | | | | | | | 484L* | <u>27.15</u> | | |

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|--|---------------|--------------------|-----------|------------------|---------------|--------------------|----------------|------------------|-----------------------|------------------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | | |
| | | | | | | | Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| 100W | 435 | \$10.68 | 431 | \$40.68 | 432 | \$10.68 | | | | |
| 200W | 535 | 16.09 | | | 532 | 16.09 | | | 534 | 16.09 |
| 250W | 635 | 18.09 | 631 | 18.09 | 632 | 18.09 | 633 | 18.09 | | |
| 310W | 735 | 20.64 | | | | | | | | |
| 400W | 835 | 28.82 | | | 832 | 28.82 | | | | |
| 150W | 935 | 14.00 | | | | | | | 936 | 14.00 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|---------|---------------|---------|----------------|-------|-----------------------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | | |
| | | | | | | | Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| 100W | 435 | \$11.08 | 431 | \$11.08 | 432 | \$11.08 | | | | |
| 200W | 535 | 16.69 | | | 532 | 16.69 | | | 534 | 16.69 |
| 250W | 635 | 18.76 | 631 | 18.76 | 632 | 18.76 | 633 | 18.76 | | |
| 310W | 735 | 21.38 | | | | | | | | |
| 400W | 835 | 29.89 | | | 832 | 29.89 | | | | |
| 150W | 935 | 14.52 | | | | | | | 936 | 14.52 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-------------------------------|-----------------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| | <u>Dusk to Dawn Service</u> | |
| <u>Mercury Vapor</u> | | |
| 10000 | 515 | \$ 7.84 |
| 20000# | 615 | 14.23 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 45

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-------------------------------|-----------------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| | <u>Dusk to Dawn Service</u> | |
| <u>Mercury Vapor</u> | | |
| 10000 | 515 | \$ 8.13 |
| 20000# | 615 | 14.76 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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d/b/a Avista Utilities

**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|--|----------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| | Dusk to Dawn Service | |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | |
| 100W | 435 | \$ 4.87 |
| 200W | 535 | 9.08 |
| 250W | 635 | 11.18 |
| 310W | 735 | 13.29 |
| 400W | 835 | 16.96 |
| 150W | 935 | 7.02 |

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is ~~10.201¢~~ per kWh.

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AVISTA CORPORATION
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**SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-----------------------------------|----------------------------|----------------|
| | <u>Code</u> | <u>Rate</u> |
| | Dusk to Dawn Service | |
| <u>High-Pressure Sodium Vapor</u> | | |
| <u>(Nominal Rating in Watts)</u> | | |
| 100W | 435 | \$ <u>5.05</u> |
| 200W | 535 | <u>9.42</u> |
| 250W | 635 | <u>11.60</u> |
| 310W | 735 | <u>13.78</u> |
| 400W | 835 | <u>17.59</u> |
| 150W | 935 | <u>7.28</u> |

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is 10.580¢ per kWh.

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

| | <u>Charge per Unit</u> <u>Nominal Lumens)</u> | | |
|----------------------------------|--|---------------------|---------------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| Luminaire (on existing standard) | \$ 16.32 | \$ 19.76 | \$ 28.06 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 20.42 | 23.88 | 32.18 |
| Galvanized steel standards: | | | |
| 25 foot | | | 38.59 |
| 30 foot | | | 39.67 |

| <u>Pole Facility</u> | <u>Monthly Rate</u> <u>per Pole</u> |
|----------------------------------|--|
| 30-foot wood pole | \$ 6.71 |
| 55-foot wood pole | 13.01 |
| 20-foot fiberglass-direct burial | 6.71 |

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

| | <u>Charge per Unit</u> <u>Nominal Lumens)</u> | | |
|----------------------------------|--|-----------------|-----------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| Luminaire (on existing standard) | \$ <u>16.93</u> | \$ <u>20.49</u> | \$ <u>29.10</u> |
| Luminaire and Standard: | | | |
| 30-foot wood pole | <u>21.18</u> | <u>24.77</u> | <u>33.38</u> |
| Galvanized steel standards: | | | |
| 25 foot | | | <u>40.02</u> |
| 30 foot | | | <u>41.14</u> |

| <u>Pole Facility</u> | <u>Monthly Rate</u> <u>per Pole</u> |
|----------------------------------|--|
| 30-foot wood pole | \$ <u>6.96</u> |
| 55-foot wood pole | <u>13.49</u> |
| 20-foot fiberglass-direct burial | <u>6.96</u> |

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

| | Charge per Unit (Nominal Rating in Watts) | | | |
|--|--|-------------|-------------|-------------|
| | <u>100W</u> | <u>200W</u> | <u>250W</u> | <u>400W</u> |
| <u>Luminaire</u> | | | | |
| Cobrahead | \$ 13.02 | \$ 17.24 | \$ 19.89 | \$ 25.53 |
| Decorative Curb | 13.02 | | | |
| 100W Post Top w/16-foot decorative pole | 31.42 | | | |
| 100W Kim Light w/25-foot fiberglass pole | 19.74 | | | |
| 400W Flood (No pole) | | | | 31.20 |

LIGHT EMITTING DIODE (LED)

| | Charge per Unit (Nominal Rating in Watts) | | |
|---|--|-------------|-------------|
| | <u>70W</u> | <u>107W</u> | <u>248W</u> |
| <u>Luminaire</u> | | | |
| Cobrahead | \$ 13.02 | \$ 17.24 | \$ 25.53 |
| Decorative Curb | 13.02 | | |
| 70W Granville w/16-foot decorative pole | 32.76 | | |
| 70W Post Top w/16-foot decorative pole | 31.42 | | |
| 248W Flood (No Pole) | | | 31.20 |

Pole Facility

| | Monthly Rate <u>per Pole</u> |
|---------------------------------------|---------------------------------|
| 30-foot wood pole | \$ 6.71 |
| 40-foot wood pole | 11.03 |
| 55-foot wood pole | 12.98 |
| 20-foot fiberglass | 6.71 |
| 25-foot galvanized steel standard | 10.49 |
| 30-foot galvanized steel standard* | 11.59 |
| 25-foot galvanized aluminum standard* | 12.81 |
| 30-foot fiberglass-pedestal base | 32.07 |
| 30-foot steel-pedestal base | 29.60 |
| 35-foot steel-direct buried | 29.60 |

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

| <u>Luminaire</u> | Charge per Unit (Nominal Rating in Watts) | | | |
|--|--|-----------------|-----------------|-----------------|
| | <u>100W</u> | <u>200W</u> | <u>250W</u> | <u>400W</u> |
| Cobrahead | \$ <u>13.50</u> | \$ <u>17.85</u> | \$ <u>20.63</u> | \$ <u>26.48</u> |
| Decorative Curb | <u>13.50</u> | | | |
| 100W Post Top w/16-foot decorative pole | <u>32.59</u> | | | |
| 100W Kim Light w/25-foot fiberglass pole | <u>20.47</u> | | | |
| 400W Flood (No pole) | | | | <u>32.36</u> |

LIGHT EMITTING DIODE (LED)

| <u>Luminaire</u> | Charge per Unit (Nominal Rating in Watts) | | |
|---|--|-----------------|-----------------|
| | <u>70W</u> | <u>107W</u> | <u>248W</u> |
| Cobrahead | \$ <u>13.50</u> | \$ <u>17.85</u> | \$ <u>26.48</u> |
| Decorative Curb | <u>13.50</u> | | |
| 70W Granville w/16-foot decorative pole | <u>33.98</u> | | |
| 70W Post Top w/16-foot decorative pole | <u>32.59</u> | | |
| 248W Flood (No Pole) | | | <u>32.36</u> |

| <u>Pole Facility</u> | <u>Monthly Rate per Pole</u> |
|---------------------------------------|----------------------------------|
| 30-foot wood pole | \$ <u>6.96</u> |
| 40-foot wood pole | <u>11.44</u> |
| 55-foot wood pole | <u>13.46</u> |
| 20-foot fiberglass | <u>6.96</u> |
| 25-foot galvanized steel standard | <u>10.88</u> |
| 30-foot galvanized steel standard* | <u>12.02</u> |
| 25-foot galvanized aluminum standard* | <u>13.29</u> |
| 30-foot fiberglass-pedestal base | <u>33.26</u> |
| 30-foot steel-pedestal base | <u>30.70</u> |
| 35-foot steel-direct buried | <u>30.70</u> |

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SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by ~~0.050¢~~ per kilowatt-hour in all blocks of these rate schedules.

TERM:

~~The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.~~

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.000¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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2018

Tariffs

AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

| | | |
|---------------------------|---------|-----------------|
| \$6.00 Basic Charge, plus | | |
| First | 600 kWh | 9.126¢ per kWh |
| All over | 600 kWh | 10.191¢ per kWh |

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.489¢ per kWh

All Over 3650 kWh 7.509¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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**SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|----------------|
| First | 250,000 kWh | 6.855¢ per kWh |
| All Over | 250,000 kWh | 5.851¢ per kWh |

Demand Charge:

\$425.00 for the first 50 kW of demand or less.
\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$425.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|----------------|
| First | 500,000 kWh | 5.694¢ per kWh |
| All Over | 500,000 kWh | 4.821¢ per kWh |

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$750,690

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.586¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$672,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.418¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.880¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.


The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|-------------------------------|---------------|------|-----------|----------|---------------|------|------------------------------|------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 7000 | | | 411 | \$ 16.32 | | | | | 416 | \$ 16.32 |
| 20000 | | | 611 | 27.88 | | | | | | |

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|----------|---------------|---------|----------------|---------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | 235 | \$11.49 | | | | | 234# | \$14.34 | | |
| 100W | 935 | 12.03 | | | | | 434# | 15.07 | | |
| 100W | 435 | 13.98 | 431 | \$ 14.65 | 432 | \$26.41 | 433 | 26.41 | 436 | \$14.65 |
| 200W | 535 | 23.19 | 531 | 23.88 | 532 | 35.57 | 533 | 35.57 | 536 | 23.88 |
| 250W | 635 | 27.20 | 631 | 27.91 | 632 | 39.61 | 633 | 39.61 | 636 | 27.91 |
| 400W | 835 | 40.83 | 831 | 41.51 | 832 | 53.26 | | | | |
| 150W | | | | | | | | | 936 | 21.81 |
| <u>Double High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 100W | | | | | | | | | 446 | \$ 29.41 |
| 200W | 545 | \$46.36 | | | 542 | 60.24 | | | 546 | 47.05 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative Sodium Vapor</u> | | | | | | | | | | |
| 100W Granville | | | | | | | 474* | 27.29 | | |
| 100W Post Top | | | | | | | 484* | 26.18 | | |
| 100W Kim Light | | | | | | | 438** | 15.08 | | |
| | | | | | | | | | *16' fiberglass pole | |
| | | | | | | | | | **25' fiberglass pol | |

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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|-------|-----------|-------|---------------|-------|------------------------------|-------|-----------------------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | 935L | 12.03 | | | | | 434L# | 15.07 | | |
| 70W | 435L | 13.98 | 431L | 14.65 | 432L | 26.41 | 433L | 26.41 | 436L | 14.65 |
| 107W | 535L | 23.19 | 531L | 23.88 | 532L | 35.57 | 533L | 35.57 | 536L | 23.88 |
| 248W | 835L | 40.83 | 831L | 41.51 | 832L | 53.26 | 833L | 53.26 | 836L | 41.51 |
| <u>Double Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | | | 441L | 29.41 | 442L | 41.93 | | | 446L | 29.41 |
| 107W | 545L | 46.36 | | | 542L | 60.24 | | | 546L | 47.05 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative LED</u> | | | | | | | | | | |
| 70W Granville | 475L | 20.99 | | | | | 474L* | 27.29 | | |
| 70W Post Top | | | | | | | 484L* | 26.18 | | |

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | |
|--|---------------|---------|-----------|---------|---------------|---------|----------------|-------|--------------------------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | |
| 100W | 435 | \$10.68 | 431 | \$10.68 | 432 | \$10.68 | | | |
| 200W | 535 | 16.09 | | | 532 | 16.09 | | | 534 16.09 |
| 250W | 635 | 18.09 | 631 | 18.09 | 632 | 18.09 | 633 | 18.09 | |
| 310W | 735 | 20.61 | | | | | | | |
| 400W | 835 | 28.82 | | | 832 | 28.82 | | | |
| 150W | 935 | 14.00 | | | | | | | 936 14.00 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 45

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-------------------------------|----------------------------|-------------|
| | Dusk to Dawn Service | |
| | <u>Code</u> | <u>Rate</u> |
| <u>Mercury Vapor</u> | | |
| 10000 | 515 | \$ 7.84 |
| 20000# | 615 | 14.23 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-----------------------------------|----------------------|-------------|
| | Dusk to Dawn | |
| | <u>Service</u> | |
| | <u>Code</u> | <u>Rate</u> |
| <u>High-Pressure Sodium Vapor</u> | | |
| (Nominal Rating in Watts) | | |
| 100W | 435 | \$ 4.87 |
| 200W | 535 | 9.08 |
| 250W | 635 | 11.18 |
| 310W | 735 | 13.29 |
| 400W | 835 | 16.96 |
| 150W | 935 | 7.02 |

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **10.201¢** per kWh.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

| | <u>Charge per Unit</u> <u>Nominal Lumens)</u> | | |
|----------------------------------|--|---------------|---------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| Luminaire (on existing standard) | \$ 16.32 | \$ 19.76 | \$ 28.06 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 20.42 | 23.88 | 32.18 |
| Galvanized steel standards: | | | |
| 25 foot | | | 38.59 |
| 30 foot | | | 39.67 |

| | <u>Monthly Rate</u> <u>per Pole</u> |
|----------------------------------|--|
| <u>Pole Facility</u> | |
| 30-foot wood pole | \$ 6.71 |
| 55-foot wood pole | 13.01 |
| 20-foot fiberglass-direct burial | 6.71 |

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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

| | Charge per Unit (Nominal Rating in Watts) | | | |
|--|--|-------------|-------------|-------------|
| | <u>100W</u> | <u>200W</u> | <u>250W</u> | <u>400W</u> |
| <u>Luminaire</u> | | | | |
| Cobrahead | \$ 13.02 | \$ 17.21 | \$ 19.89 | \$ 25.53 |
| Decorative Curb | 13.02 | | | |
| 100W Post Top w/16-foot decorative pole | 31.42 | | | |
| 100W Kim Light w/25-foot fiberglass pole | 19.74 | | | |
| 400W Flood (No pole) | | | | 31.20 |

LIGHT EMITTING DIODE (LED)

| | Charge per Unit (Nominal Rating in Watts) | | |
|---|--|-------------|-------------|
| | <u>70W</u> | <u>107W</u> | <u>248W</u> |
| <u>Luminaire</u> | | | |
| Cobrahead | \$ 13.02 | \$ 17.21 | \$ 25.53 |
| Decorative Curb | 13.02 | | |
| 70W Granville w/16-foot decorative pole | 32.76 | | |
| 70W Post Top w/16-foot decorative pole | 31.42 | | |
| 248W Flood (No Pole) | | | 31.20 |

| <u>Pole Facility</u> | <u>Monthly Rate per Pole</u> |
|---------------------------------------|----------------------------------|
| 30-foot wood pole | \$ 6.71 |
| 40-foot wood pole | 11.03 |
| 55-foot wood pole | 12.98 |
| 20-foot fiberglass | 6.71 |
| 25-foot galvanized steel standard | 10.49 |
| 30-foot galvanized steel standard* | 11.59 |
| 25-foot galvanized aluminum standard* | 12.81 |
| 30-foot fiberglass-pedestal base | 32.07 |
| 30-foot steel-pedestal base | 29.60 |
| 35-foot steel-direct buried | 29.60 |

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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.


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2019

Tariffs

AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

| | | |
|---------------------------|---------|-----------------|
| \$6.00 Basic Charge, plus | | |
| First | 600 kWh | 9.503¢ per kWh |
| All over | 600 kWh | 10.611¢ per kWh |

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

| | | |
|----------|----------|-----------------|
| First | 3650 kWh | 10.966¢ per kWh |
| All Over | 3650 kWh | 7.680¢ per kWh |

Demand Charge:

No charge for the first 20 kW of demand.
\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|----------------|
| First | 250,000 kWh | 7.193¢ per kWh |
| All Over | 250,000 kWh | 6.140¢ per kWh |

Demand Charge:

\$425.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$425.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|-------------|----------------|
| First | 500,000 kWh | 5.932¢ per kWh |
| All Over | 500,000 kWh | 5.022¢ per kWh |

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$775,020

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.769¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$692,590

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.872¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

9.267¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | | | |
|-------------------------------|---------------|------|-----------|----------|---------------|------|----------------|------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | | | | | | | Direct Burial | | | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Mercury Vapor</u> | | | | | | | | | | |
| 7000 | | | 411 | \$ 16.93 | | | | | 416 | \$ 16.93 |
| 20000 | | | 611 | 28.92 | | | | | | |

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|---------|-----------|----------|---------------|---------|----------------|---------|-----------------------|----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 50W | 235 | \$11.92 | | | | | 234# | \$14.87 | | |
| 100W | 935 | 12.48 | | | | | 434# | 15.63 | | |
| 100W | 435 | 14.50 | 431 | \$ 15.19 | 432 | \$27.39 | 433 | 27.39 | 436 | \$15.19 |
| 200W | 535 | 24.05 | 531 | 24.77 | 532 | 36.89 | 533 | 36.89 | 536 | 24.77 |
| 250W | 635 | 28.21 | 631 | 28.95 | 632 | 41.08 | 633 | 41.08 | 636 | 28.95 |
| 400W | 835 | 42.35 | 831 | 43.05 | 832 | 55.24 | | | | |
| 150W | | | | | | | | | 936 | 22.62 |
| <u>Double High-Pressure Sodium Vapor</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 100W | | | | | | | | | 446 | \$ 30.50 |
| 200W | 545 | \$48.08 | | | 542 | 62.48 | | | 546 | 48.80 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative Sodium Vapor</u> | | | | | | | | | | |
| 100W Granville | | | | | | | 474* | 28.30 | | |
| 100W Post Top | | | | | | | 484* | 27.15 | | |
| 100W Kim Light | | | | | | | 438** | 15.64 | | |

*16' fiberglass pole
 **25' fiberglass pol

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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | | | |
|--|---------------|-------|-----------|-------|---------------|-------|----------------|-------|-----------------------|-------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | | Developer Contributed | |
| | | | | | | | Direct Burial | | | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | 935L | 12.48 | | | | | 434L# | 15.63 | | |
| 70W | 435L | 14.50 | 431L | 15.19 | 432L | 27.39 | 433L | 27.39 | 436L | 15.19 |
| 107W | 535L | 24.05 | 531L | 24.77 | 532L | 36.89 | 533L | 36.89 | 536L | 24.77 |
| 248W | 835L | 42.35 | 831L | 43.05 | 832L | 55.24 | 833L | 55.24 | 836L | 43.05 |
| <u>Double Light Emitting Diode (LED)</u> | | | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | | | |
| 70W | | | 441L | 30.50 | 442L | 43.49 | | | 446L | 30.50 |
| 107W | 545L | 48.08 | | | 542L | 62.48 | | | 546L | 48.80 |
| #Decorative Curb | | | | | | | | | | |
| <u>Decorative LED</u> | | | | | | | | | | |
| 70W Granville | 475L | 21.77 | | | | | 474L* | 28.30 | | |
| 70W Post Top | | | | | | | 484L* | 27.15 | | |

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Pole Facility | | | | | | | |
|--|---------------|---------|-----------|---------|---------------|---------|----------------|-----------|
| | No Pole | | Wood Pole | | Pedestal Base | | Metal Standard | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | |
| 100W | 435 | \$11.08 | 431 | \$11.08 | 432 | \$11.08 | | |
| 200W | 535 | 16.69 | | | 532 | 16.69 | | 534 16.69 |
| 250W | 635 | 18.76 | 631 | 18.76 | 632 | 18.76 | 633 | 18.76 |
| 310W | 735 | 21.38 | | | | | | |
| 400W | 835 | 29.89 | | | 832 | 29.89 | | |
| 150W | 935 | 14.52 | | | | | | 936 14.52 |

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Effective January 1, 2019

Issued by Avista Utilities
 By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|-------------------------------|-----------------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| | <u>Dusk to Dawn Service</u> | |
| <u>Mercury Vapor</u> | | |
| 10000 | 515 | \$ 8.13 |
| 20000# | 615 | 14.76 |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>Per Luminaire</u> | |
|--|----------------------|-------------|
| | Dusk to | |
| | Dawn | |
| | <u>Service</u> | |
| | <u>Code</u> | <u>Rate</u> |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | |
| 100W | 435 | \$ 5.05 |
| 200W | 535 | 9.42 |
| 250W | 635 | 11.60 |
| 310W | 735 | 13.78 |
| 400W | 835 | 17.59 |
| 150W | 935 | 7.28 |

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **10.580¢** per kWh.

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Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

| | <u>Charge per Unit</u> <u>Nominal Lumens)</u> | | |
|----------------------------------|--|---------------|---------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| Luminaire (on existing standard) | \$ 16.93 | \$ 20.49 | \$ 29.10 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 21.18 | 24.77 | 33.38 |
| Galvanized steel standards: | | | |
| 25 foot | | | 40.02 |
| 30 foot | | | 41.14 |

| <u>Pole Facility</u> | <u>Monthly Rate</u> <u>per Pole</u> |
|----------------------------------|--|
| 30-foot wood pole | \$ 6.96 |
| 55-foot wood pole | 13.49 |
| 20-foot fiberglass-direct burial | 6.96 |

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 By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

| | Charge per Unit (Nominal Rating in Watts) | | | |
|--|--|-------------|-------------|-------------|
| | <u>100W</u> | <u>200W</u> | <u>250W</u> | <u>400W</u> |
| <u>Luminaire</u> | | | | |
| Cobrahead | \$ 13.50 | \$ 17.85 | \$20.63 | \$ 26.48 |
| Decorative Curb | 13.50 | | | |
| 100W Post Top w/16-foot decorative pole | 32.59 | | | |
| 100W Kim Light w/25-foot fiberglass pole | 20.47 | | | |
| 400W Flood (No pole) | | | | 32.36 |

LIGHT EMITTING DIODE (LED)

| | Charge per Unit (Nominal Rating in Watts) | | |
|---|--|-------------|-------------|
| | <u>70W</u> | <u>107W</u> | <u>248W</u> |
| <u>Luminaire</u> | | | |
| Cobrahead | \$ 13.50 | \$ 17.85 | \$ 26.48 |
| Decorative Curb | 13.50 | | |
| 70W Granville w/16-foot decorative pole | 33.98 | | |
| 70W Post Top w/16-foot decorative pole | 32.59 | | |
| 248W Flood (No Pole) | | | 32.36 |

| <u>Pole Facility</u> | <u>Monthly Rate per Pole</u> |
|---------------------------------------|----------------------------------|
| 30-foot wood pole | \$ 6.96 |
| 40-foot wood pole | 11.44 |
| 55-foot wood pole | 13.46 |
| 20-foot fiberglass | 6.96 |
| 25-foot galvanized steel standard | 10.88 |
| 30-foot galvanized steel standard* | 12.02 |
| 25-foot galvanized aluminum standard* | 13.29 |
| 30-foot fiberglass-pedestal base | 33.26 |
| 30-foot steel-pedestal base | 30.70 |
| 35-foot steel-direct buried | 30.70 |

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Effective January 1, 2019

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.000¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:


Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-17-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2016
(000s of Dollars)

Effective January 1, 2018

| Line No. | Type of Service (a) | Schedule Number (b) | Base Tariff Revenue Under Present Rates(1) (c) | Proposed General Increase (d) | Base Tariff Revenue Under Proposed Rates (1) (e) | Base Tariff Percent Increase (f) | Total Billed Revenue at Present Rates(2) (g) | Total General Increase (h) | Percent Increase on Billed GRC Revenue (i) | Sch 97 Earnings Test Increase (j) | Percent Increase on Billed GRC Revenue (k) | Total Billed Revenue at Proposed Rates(2) (l) | Percent Increase on Billed Revenue (m) |
|----------|-----------------------------|---------------------|--|-------------------------------|--|----------------------------------|--|----------------------------|--|-----------------------------------|--|---|--|
| 1 | Residential | 1 | \$108,991 | \$8,473 | \$117,464 | 7.8% | \$109,872 | \$8,473 | 7.7% | \$470 | 0.4% | \$118,815 | 8.1% |
| 2 | General Service | 11,12 | \$37,312 | \$2,681 | \$39,993 | 7.2% | \$37,893 | \$2,681 | 7.1% | \$150 | 0.4% | \$40,725 | 7.5% |
| 3 | Large General Service | 21,22 | \$52,071 | \$4,048 | \$56,119 | 7.8% | \$52,721 | \$4,048 | 7.7% | \$266 | 0.5% | \$57,035 | 8.2% |
| 4 | Extra Large General Service | 25 | \$19,946 | \$1,391 | \$21,337 | 7.0% | \$20,068 | \$1,391 | 6.9% | \$146 | 0.7% | \$21,606 | 7.7% |
| 5 | Cleanwater | 25P | \$19,145 | \$1,238 | \$20,383 | 6.5% | \$19,229 | \$1,238 | 6.4% | \$149 | 0.8% | \$20,615 | 7.2% |
| 6 | Pumping Service | 31,32 | \$5,494 | \$468 | \$5,962 | 8.5% | \$5,570 | \$468 | 8.4% | \$25 | 0.4% | \$6,063 | 8.8% |
| 7 | Street & Area Lights | 41-49 | \$3,625 | \$272 | \$3,897 | 7.5% | \$3,706 | \$272 | 7.3% | \$5 | 0.1% | \$3,984 | 7.5% |
| 8 | Total | | \$246,584 | \$18,571 | \$265,155 | 7.5% | \$249,060 | \$18,571 | 7.5% | \$1,211 | 0.5% | \$268,842 | 7.9% |

Effective January 1, 2019

| Line No. | Type of Service (a) | Schedule Number (b) | Base Tariff Revenue Under Present Rates(1) (c) | Proposed General Increase (d) | Base Tariff Revenue Under Proposed Rates (1) (e) | Base Tariff Percent Increase (f) | Total Billed Revenue at Present Rates(2) (g) | Total General Increase (h) | Percent Increase on Billed GRC Revenue (i) | Sch 97 Earnings Test Increase (j) | Percent Increase on Billed GRC Revenue (k) | Total Billed Revenue at Proposed Rates(2) (l) | Percent Increase on Billed Revenue (m) |
|----------|-----------------------------|---------------------|--|-------------------------------|--|----------------------------------|--|----------------------------|--|-----------------------------------|--|---|--|
| 1 | Residential | 1 | \$117,464 | \$4,536 | \$122,000 | 3.9% | \$118,815 | \$4,536 | 3.8% | \$573 | 0.5% | \$123,923 | 4.3% |
| 2 | General Service | 11,12 | \$39,993 | \$1,433 | \$41,426 | 3.6% | \$40,725 | \$1,433 | 3.5% | \$183 | 0.4% | \$42,340 | 4.0% |
| 3 | Large General Service | 21,22 | \$56,119 | \$2,165 | \$58,284 | 3.9% | \$57,035 | \$2,165 | 3.8% | \$325 | 0.6% | \$59,525 | 4.4% |
| 4 | Extra Large General Service | 25 | \$21,337 | \$743 | \$22,080 | 3.5% | \$21,606 | \$743 | 3.4% | \$179 | 0.8% | \$22,527 | 4.3% |
| 5 | Cleanwater | 25P | \$20,383 | \$663 | \$21,046 | 3.3% | \$20,615 | \$663 | 3.2% | \$181 | 0.9% | \$21,460 | 4.1% |
| 6 | Pumping Service | 31,32 | \$5,962 | \$251 | \$6,213 | 4.2% | \$6,063 | \$251 | 4.1% | \$30 | 0.5% | \$6,344 | 4.6% |
| 7 | Street & Area Lights | 41-49 | \$3,897 | \$145 | \$4,042 | 3.7% | \$3,984 | \$145 | 3.6% | \$7 | 0.2% | \$4,135 | 3.8% |
| 8 | Total | | \$265,155 | \$9,936 | \$275,091 | 3.7% | \$268,842 | \$9,936 | 3.7% | \$1,477 | 0.5% | \$280,254 | 4.2% |

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 97 - Earnings Test Deferral.

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-17-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2016**

| <u>Line No.</u> | <u>Type of Service</u> (a) | <u>Sch. Number</u> (b) | <u>Present Rates</u> | | <u>Proposed Rates</u> | |
|-----------------|-------------------------------|---------------------------|--------------------------------------|------------------------------------|---------------------------------------|-------------------------------------|
| | | | <u>Present Rate of Return</u> (c) | <u>Present Relative ROR</u> (d) | <u>Proposed Rate of Return</u> (f) | <u>Proposed Relative ROR</u> (g) |
| 1 | Residential | 1 | 5.14% | 0.81 | 6.54% | 0.84 |
| 2 | General Service | 11,12 | 9.37% | 1.47 | 10.92% | 1.40 |
| 3 | Large General Service | 21,22 | 7.25% | 1.14 | 8.71% | 1.12 |
| 4 | Extra Large General Svc. | 25 | 6.13% | 0.96 | 7.55% | 0.97 |
| 5 | Clearwater | 25P | 6.78% | 1.06 | 8.23% | 1.05 |
| 6 | Pumping Service | 31,32 | 5.88% | 0.92 | 7.28% | 0.93 |
| 7 | Street & Area Lights | 41-49 | 6.84% | 1.07 | 7.81% | 1.00 |
| 8 | Total | | 6.38% | 1.00 | 7.81% | 1.00 |

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-17-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Effective January 1, 2018

| (a) | Base Tariff Sch. Rate (b) | Present Other Adj.(1) (c) | Present Billing Rate (d) | General Rate Inc/(Decr) (e) | Schedule 97 Earnings Test Increase (f) | Proposed Billing Rate (g) | Proposed Base Tariff Rate (h) |
|---|---------------------------------|---------------------------------|--------------------------------|--------------------------------------|---|------------------------------------|--|
| <u>Residential Service - Schedule 1</u> | | | | | | | |
| Basic Charge | \$5.75 | | \$5.75 | \$0.25 | | \$6.00 | \$6.00 |
| Energy Charge: | | | | | | | |
| First 600 kWhs | \$0.08449 | \$0.00077 | \$0.08526 | \$0.00677 | \$0.00041 | \$0.09244 | \$0.09126 |
| All over 600 kWhs | \$0.09434 | \$0.00077 | \$0.09511 | \$0.00757 | \$0.00041 | \$0.10309 | \$0.10191 |
| <u>General Services - Schedule 11</u> | | | | | | | |
| Basic Charge | \$12.00 | | \$12.00 | \$1.00 | | \$13.00 | \$13.00 |
| Energy Charge: | | | | | | | |
| First 3,650 kWhs | \$0.09704 | \$0.00163 | \$0.09867 | \$0.00785 | \$0.00041 | \$0.10693 | \$0.10489 |
| All over 3,650 kWhs | \$0.07216 | \$0.00163 | \$0.07379 | \$0.00293 | \$0.00041 | \$0.07713 | \$0.07509 |
| Demand Charge: | | | | | | | |
| 20 kW or less | no charge | | no charge | no charge | | | no charge |
| Over 20 kW | \$5.75/kW | | \$5.75/kW | \$0.25/kW | | \$6.00/kW | \$6.00/kW |
| <u>Large General Service - Schedule 21</u> | | | | | | | |
| Energy Charge: | | | | | | | |
| First 250,000 kWhs | \$0.06322 | \$0.00101 | \$0.06423 | \$0.00533 | \$0.00041 | \$0.06997 | \$0.06855 |
| All over ; (2) Includes all preser | \$0.05396 | \$0.00101 | \$0.05497 | \$0.00455 | \$0.00041 | \$0.05993 | \$0.05851 |
| Demand Charge: | | | | | | | |
| 50 kW or less | \$400.00 | | \$400.00 | \$25.00 | | \$425.00 | \$425.00 |
| Over 50 kW | \$5.25/kW | | \$5.25/kW | \$0.25/kW | | \$5.50/kW | \$5.50/kW |
| Primary Voltage Discount | \$0.20/kW | | \$0.20/kW | | | \$0.20/kW | \$0.20/kW |
| <u>Extra Large General Service - Schedule 25</u> | | | | | | | |
| Energy Charge: | | | | | | | |
| First 500,000 kWhs | \$0.05299 | \$0.00034 | \$0.05333 | \$0.00395 | \$0.00041 | \$0.05769 | \$0.05694 |
| All over 500,000 kWhs | \$0.04487 | \$0.00034 | \$0.04521 | \$0.00334 | \$0.00041 | \$0.04896 | \$0.04821 |
| Demand Charge: | | | | | | | |
| 3,000 kva or less | \$13,500 | | \$13,500 | \$500 | | \$14,000 | \$14,000 |
| Over 3,000 kva | \$4.75/kva | | \$4.75/kva | \$0.25/kva | | \$5.00/kva | \$5.00/kva |
| Primary Volt. Discount | \$0.20/kW | | \$0.20/kW | | | \$0.20/kW | \$0.20/kW |
| Annual Minimum | Present: | \$704,290 | | | Proposed: | \$750,690 | |
| <u>Clearwater - Schedule 25P</u> | | | | | | | |
| Energy Charge: | | | | | | | |
| all kWhs | \$0.04308 | \$0.00023 | \$0.04331 | \$0.00278 | \$0.00041 | \$0.04650 | \$0.04586 |
| Demand Charge: | | | | | | | |
| 3,000 kva or less | \$13,500 | | \$13,500 | \$500 | | \$14,000 | \$14,000 |
| 3,000 - 55,000 kva | \$4.75/kva | | \$4.75/kva | \$0.25/kva | | \$5.00/kva | \$5.00/kva |
| Over 55,000 kva | \$2.25/kva | | \$2.25/kva | \$0.25/kva | | \$2.50/kva | \$2.50/kva |
| Primary Volt. Discount | \$0.20/kW | | \$0.20/kW | | | \$0.20/kW | \$0.20/kW |
| Annual Minimum | Present: | \$635,880 | | | Proposed: | \$672,460 | |
| <u>Pumping Service - Schedule 31</u> | | | | | | | |
| Basic Charge | \$10.00 | | \$10.00 | \$1.00 | | \$11.00 | \$11.00 |
| Energy Charge: | | | | | | | |
| First 165 kW/kWhs | \$0.09605 | \$0.00132 | \$0.09737 | \$0.00813 | \$0.00041 | \$0.10591 | \$0.10418 |
| All additional kWhs | \$0.08187 | \$0.00132 | \$0.08319 | \$0.00693 | \$0.00041 | \$0.09053 | \$0.08880 |

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 97 - Earnings Test Deferral

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-17-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Effective January 1, 2019

| (a) | Base Tariff Sch. Rate (b) | Present Other Adj. (1) (c) | Present Billing Rate (d) | General Rate Inc/(Decr) (e) | Schedule 97 Earnings Test Increase (f) | Proposed Billing Rate (g) | Proposed Base Tariff Rate (h) |
|---|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|---|------------------------------------|--|
| <u>Residential Service - Schedule 1</u> | | | | | | | |
| Basic Charge | \$6.00 | | \$6.00 | \$0.00 | | \$6.00 | \$6.00 |
| Energy Charge: | | | | | | | |
| First 600 kWhs | \$0.09126 | \$0.00118 | \$0.09244 | \$0.00377 | \$0.00050 | \$0.09671 | \$0.09503 |
| All over 600 kWhs | \$0.10191 | \$0.00118 | \$0.10309 | \$0.00420 | \$0.00050 | \$0.10779 | \$0.10611 |
| <u>General Services - Schedule 11</u> | | | | | | | |
| Basic Charge | \$13.00 | | \$13.00 | \$0.00 | | \$13.00 | \$13.00 |
| Energy Charge: | | | | | | | |
| First 3,650 kWhs | \$0.10489 | \$0.00204 | \$0.10693 | \$0.00477 | \$0.00050 | \$0.11220 | \$0.10966 |
| All over 3,650 kWhs | \$0.07509 | \$0.00204 | \$0.07713 | \$0.00171 | \$0.00050 | \$0.07934 | \$0.07680 |
| Demand Charge: | | | | | | | |
| 20 kW or less | no charge | | no charge | no charge | | | no charge |
| Over 20 kW | \$6.00/kW | | \$6.00/kW | | | \$6.00/kW | \$6.00/kW |
| <u>Large General Service - Schedule 21</u> | | | | | | | |
| Energy Charge: | | | | | | | |
| First 250,000 kWhs | \$0.06855 | \$0.00142 | \$0.06997 | \$0.00338 | \$0.00050 | \$0.07385 | \$0.07193 |
| All over ; (2) Includes all preser | \$0.05851 | \$0.00142 | \$0.05993 | \$0.00289 | \$0.00050 | \$0.06332 | \$0.06140 |
| Demand Charge: | | | | | | | |
| 50 kW or less | \$425.00 | | \$425.00 | \$0.00 | | \$425.00 | \$425.00 |
| Over 50 kW | \$5.50/kW | | \$5.50/kW | | | \$5.50/kW | \$5.50/kW |
| Primary Voltage Discount | \$0.20/kW | | \$0.20/kW | | | \$0.20/kW | \$0.20/kW |
| <u>Extra Large General Service - Schedule 25</u> | | | | | | | |
| Energy Charge: | | | | | | | |
| First 500,000 kWhs | \$0.05694 | \$0.00075 | \$0.05769 | \$0.00238 | \$0.00050 | \$0.06057 | \$0.05932 |
| All over 500,000 kWhs | \$0.04821 | \$0.00075 | \$0.04896 | \$0.00201 | \$0.00050 | \$0.05147 | \$0.05022 |
| Demand Charge: | | | | | | | |
| 3,000 kva or less | \$14,000 | | \$14,000 | | | \$14,000 | \$14,000 |
| Over 3,000 kva | \$5.00/kva | | \$5.00/kva | | | \$5.00/kva | \$5.00/kva |
| Primary Volt. Discount | \$0.20/kW | | \$0.20/kW | | | \$0.20/kW | \$0.20/kW |
| Annual Minimum | Present: | \$750,690 | | | Proposed: | \$775,020 | |
| <u>Clearwater - Schedule 25P</u> | | | | | | | |
| Energy Charge: | | | | | | | |
| all kWhs | \$0.04586 | \$0.00064 | \$0.04650 | \$0.00183 | \$0.00050 | \$0.04883 | \$0.04769 |
| Demand Charge: | | | | | | | |
| 3,000 kva or less | \$14,000 | | \$14,000 | | | \$14,000 | \$14,000 |
| 3,000 - 55,000 kva | \$5.00/kva | | \$5.00/kva | | | \$5.00/kva | \$5.00/kva |
| Over 55,000 kva | \$2.50/kva | | \$2.50/kva | | | \$2.50/kva | \$2.50/kva |
| Primary Volt. Discount | \$0.20/kW | | \$0.20/kW | | | \$0.20/kW | \$0.20/kW |
| Annual Minimum | Present: | \$672,460 | | | Proposed: | \$692,590 | |
| <u>Pumping Service - Schedule 31</u> | | | | | | | |
| Basic Charge | \$11.00 | | \$11.00 | \$0.00 | | \$11.00 | \$11.00 |
| Energy Charge: | | | | | | | |
| First 165 kW/kWhs | \$0.10418 | \$0.00173 | \$0.10591 | \$0.00454 | \$0.00050 | \$0.11095 | \$0.10872 |
| All additional kWhs | \$0.08880 | \$0.00173 | \$0.09053 | \$0.00387 | \$0.00050 | \$0.09490 | \$0.09267 |

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 97 - Earnings Test Deferral

2018

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$5.25

Charge Per Therm:

Base Rate

47.746¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

75.167¢

Minimum Charge: \$5.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$6.00

Charge Per Therm:

Base Rate

52.039¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment 35.447¢

Schedule 155 - Gas Rate Adjustment (09.844¢)

Schedule 175 - Fixed Cost Adjustment 00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment 01.818¢

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate *

79.460¢

Minimum Charge: \$6.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 155 | Schedule 191 | Billing Rate* |
|------------|--------------------|-----------------|-----------------|-----------------|--------------------|
| First 200 | 50.375¢ | 35.447¢ | (09.844¢) | 00.978¢ | 76.956¢ |
| Next 800 | 31.954¢ | 35.447¢ | (09.844¢) | 00.978¢ | 58.535¢ |
| Next 9,000 | 23.783¢ | 35.447¢ | (09.844¢) | 00.978¢ | 50.364¢ |
| All over | 18.381¢ | 35.447¢ | (09.844¢) | 00.978¢ | 44.962¢ |

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$100.75 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities
By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Fixed Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 155 | <u>Schedule 175</u> | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-------------------------|-----------------|-------------------|
| First 200 | \$0.55045 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.81626 |
| Next 800 | \$0.32709 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.59290 |
| Next 9,000 | \$0.24345 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.50926 |
| All Over | \$0.18815 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.45396 |

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$110.09 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

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Issued by Avista Utilities
By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 191 | Billing Rate* |
|------------|--------------|-----------------|-----------------|--------------------|
| First 200 | 50.375¢ | 35.447¢ | 00.978¢ | 86.800¢ |
| Next 800 | 31.954¢ | 35.447¢ | 00.978¢ | 68.379¢ |
| Next 9,000 | 23.783¢ | 35.447¢ | 00.978¢ | 60.208¢ |
| All over | 18.381¢ | 35.447¢ | 00.978¢ | 54.806¢ |

- * The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$100.75 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 191 | Billing Rate * |
|------------|------------------|-----------------|-----------------|-------------------|
| First 200 | <u>\$0.55045</u> | \$0.35447 | \$0.00978 | <u>\$0.91470</u> |
| Next 800 | <u>\$0.32709</u> | \$0.35447 | \$0.00978 | <u>\$0.69134</u> |
| Next 9,000 | <u>\$0.24345</u> | \$0.35447 | \$0.00978 | <u>\$0.60770</u> |
| All Over | <u>\$0.18815</u> | \$0.35447 | \$0.00978 | <u>\$0.55240</u> |

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$110.09 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

21.972¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

36.786¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

23.910¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

38.724¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

21.972¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

47.008¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

23.910¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

48.946¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

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Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~\$225.00~~ Customer Charge, plus

Charge Per Therm:

| | |
|-----------|--------------------|
| Base Rate | 12.740¢ |
|-----------|--------------------|

OTHER CHARGES:

| | |
|-------------------------------|---------------------|
| Schedule 158 - Tax Adjustment | Check Municipal Fee |
|-------------------------------|---------------------|

| | |
|-----------------------------|---------------------------|
| Total Billing Rate * | 12.740¢ |
|-----------------------------|---------------------------|

ANNUAL MINIMUM:

~~\$34,550~~ unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$250.00 Customer Charge, plus

Charge Per Therm:

Base Rate 13.851¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate * **13.851¢**

ANNUAL MINIMUM:

\$37,628 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

2019

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$6.00

Charge Per Therm:

Base Rate

52.039¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

79.460¢

Minimum Charge: \$6.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$6.00

Charge Per Therm:

Base Rate

55.436¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

82.857¢

Minimum Charge: \$6.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 155 | Schedule 175 | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| First 200 | \$0.55045 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.81626 |
| Next 800 | \$0.32709 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.59290 |
| Next 9,000 | \$0.24345 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.50926 |
| All Over | \$0.18815 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.45396 |

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$140.09 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities
By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Fixed Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 155 | Schedule 175 | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| First 200 | \$0.58440 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.85021 |
| Next 800 | \$0.33054 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.59635 |
| Next 9,000 | \$0.24602 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.51183 |
| All Over | \$0.19014 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.45595 |

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$116.88 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 191 | Billing Rate * |
|------------|----------------------|-----------------|-----------------|-------------------|
| First 200 | \$0.55045 | \$0.35447 | \$0.00978 | \$0.91470 |
| Next 800 | \$0.32709 | \$0.35447 | \$0.00978 | \$0.69134 |
| Next 9,000 | \$0.24345 | \$0.35447 | \$0.00978 | \$0.60770 |
| All Over | \$0.18815 | \$0.35447 | \$0.00978 | \$0.55240 |

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$110.09 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-------------------|
| First 200 | \$0.58440 | \$0.35447 | \$0.00978 | \$0.94865 |
| Next 800 | \$0.33054 | \$0.35447 | \$0.00978 | \$0.69479 |
| Next 9,000 | \$0.24602 | \$0.35447 | \$0.00978 | \$0.61027 |
| All Over | \$0.19014 | \$0.35447 | \$0.00978 | \$0.55439 |

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$116.88 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

23.910¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

38.724¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

25.106¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

39.920¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

23.910¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

48.946¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~23.910¢~~ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

25.106¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

50.142¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$250.00 Customer Charge, plus

Charge Per Therm:

| | |
|-----------|--------------------|
| Base Rate | 13.851¢ |
|-----------|--------------------|

OTHER CHARGES:

| | |
|-------------------------------|---------------------|
| Schedule 158 - Tax Adjustment | Check Municipal Fee |
|-------------------------------|---------------------|

| | |
|-----------------------------|---------------------------|
| Total Billing Rate * | 13.851¢ |
|-----------------------------|---------------------------|

ANNUAL MINIMUM:

~~\$37,628~~ unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 9, 2017

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$250.00 Customer Charge, plus

Charge Per Therm:

| | |
|-----------|----------------|
| Base Rate | <u>14.542¢</u> |
|-----------|----------------|

OTHER CHARGES:

| | |
|-------------------------------|---------------------|
| Schedule 158 - Tax Adjustment | Check Municipal Fee |
|-------------------------------|---------------------|

| | |
|-----------------------------|-----------------------|
| Total Billing Rate * | <u>14.542¢</u> |
|-----------------------------|-----------------------|

ANNUAL MINIMUM:

\$39,355 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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Kelly O. Norwood, Vice President, State & Federal Regulation

2018

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$6.00

Charge Per Therm:

Base Rate

52.039¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

79.460¢

Minimum Charge: \$6.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Fixed Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 155 | Schedule 175 | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| First 200 | \$0.55045 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.81626 |
| Next 800 | \$0.32709 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.59290 |
| Next 9,000 | \$0.24345 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.50926 |
| All Over | \$0.18815 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.45396 |

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$110.09 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-------------------|
| First 200 | \$0.55045 | \$0.35447 | \$0.00978 | \$0.91470 |
| Next 800 | \$0.32709 | \$0.35447 | \$0.00978 | \$0.69134 |
| Next 9,000 | \$0.24345 | \$0.35447 | \$0.00978 | \$0.60770 |
| All Over | \$0.18815 | \$0.35447 | \$0.00978 | \$0.55240 |

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$110.09 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

23.910¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

38.724¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

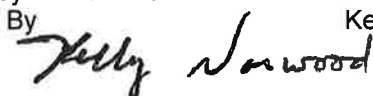
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

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By



Kelly O. Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

23.910¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

48.946¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$250.00 Customer Charge, plus

Charge Per Therm:

Base Rate 13.851¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate * 13.851¢

ANNUAL MINIMUM:

\$37,628 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

2019

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$6.00

Charge Per Therm:

Base Rate

55.436¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

82.857¢

Minimum Charge: \$6.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Fixed Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 155 | Schedule 175 | Schedule 191 | Billing Rate * |
|------------|-----------|--------------|--------------|--------------|--------------|------------------|
| First 200 | \$0.58440 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.85021 |
| Next 800 | \$0.33054 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.59635 |
| Next 9,000 | \$0.24602 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.51183 |
| All Over | \$0.19014 | \$0.35447 | \$(0.09844) | \$ - | \$0.00978 | \$0.45595 |

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$116.88 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities
By

Kelly Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

| | Base Rate | Schedule 150 | Schedule 191 | Billing Rate * |
|------------|--------------|-----------------|-----------------|-------------------|
| First 200 | \$0.58440 | \$0.35447 | \$0.00978 | \$0.94865 |
| Next 800 | \$0.33054 | \$0.35447 | \$0.00978 | \$0.69479 |
| Next 9,000 | \$0.24602 | \$0.35447 | \$0.00978 | \$0.61027 |
| All Over | \$0.19014 | \$0.35447 | \$0.00978 | \$0.55439 |

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$116.88 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

25.106¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

39.920¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

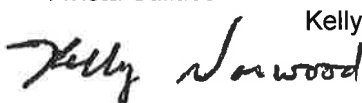
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

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SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

25.106¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

50.142¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$250.00 Customer Charge, plus

Charge Per Therm:

Base Rate

14.542¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

14.542¢

ANNUAL MINIMUM:

\$39,355 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-17-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2016
(000s of Dollars)

Effective January 1, 2018

| Line No. | Type of Service (a) | Schedule Number (b) | Base Tariff Distribution Revenue Under Present Rates (1) (c) | Proposed General Increase (d) | Base Tariff Distribution Revenue Under Proposed Rates (e) | Base Tariff Percent Increase (f) | Total Billed Revenue at Present Rates (2) (g) | Total General Increase (h) | Total Billed Revenue at Proposed Rates (2) (i) | Percent Increase on Billed GRC Revenue (j) |
|----------|------------------------|---------------------|--|-------------------------------|---|----------------------------------|---|----------------------------|--|--|
| 1 | General Service | 101 | \$32,291 | \$3,166 | \$35,457 | 9.8% | \$47,993 | \$3,166 | \$51,158 | 6.6% |
| 2 | Large General Service | 111/112 | \$6,782 | \$279 | \$7,061 | 4.1% | \$12,776 | \$279 | \$13,055 | 2.2% |
| 3 | Interruptible Service | 131/132 | \$0 | \$0 | \$0 | 0.0% | \$0 | \$0 | \$0 | 0.0% |
| 4 | Transportation Service | 146 | \$402 | \$35 | \$437 | 8.8% | \$385 | \$35 | \$420 | 9.2% |
| 5 | Special Contracts | 148 | \$103 | \$0 | \$103 | 0.0% | \$103 | \$0 | \$103 | 0.0% |
| 6 | Total | | \$39,578 | \$3,480 | \$43,058 | 8.8% | \$61,255 | \$3,480 | \$64,735 | 5.7% |

(1) Excludes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, & Schedule 191 - DSM
(2) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, & Schedule 191 - DSM

Effective January 1, 2019

| Line No. | Type of Service (a) | Schedule Number (b) | Base Tariff Distribution Revenue Under Present Rates (1) (c) | Proposed General Increase (d) | Base Tariff Distribution Revenue Under Proposed Rates (e) | Base Tariff Percent Increase (f) | Total Billed Revenue at Present Rates (2) (g) | Total General Increase (h) | Total Billed Revenue at Proposed Rates (2) (i) | Percent Increase on Billed GRC Revenue (j) |
|----------|------------------------|---------------------|--|-------------------------------|---|----------------------------------|---|----------------------------|--|--|
| 1 | General Service | 101 | \$35,457 | \$1,945 | \$37,402 | 5.5% | \$51,158 | \$1,945 | \$53,103 | 3.8% |
| 2 | Large General Service | 111/112 | \$7,061 | \$171 | \$7,232 | 2.4% | \$13,055 | \$171 | \$13,225 | 1.3% |
| 3 | Interruptible Service | 131/132 | \$0 | \$0 | \$0.00 | 0.0% | \$0 | \$0 | \$0 | 0.0% |
| 4 | Transportation Service | 146 | \$437 | \$21 | \$458 | 4.8% | \$420 | \$21 | \$441 | 5.0% |
| 5 | Special Contracts | 148 | \$103 | \$0 | \$103 | 0.0% | \$103 | \$0 | \$103 | 0.0% |
| 6 | Total | | \$43,058 | \$2,137 | \$45,195 | 5.0% | \$64,735 | \$2,137 | \$66,872 | 3.3% |

(1) Excludes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, & Schedule 191 - DSM
(2) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, & Schedule 191 - DSM

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-17-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2016**

| <u>Line No.</u> | <u>Type of Service</u> (a) | <u>Sch. Number</u> (b) | <u>Present Rates</u> | | Base Tariff Proposed Increase (e) | <u>Proposed Rates</u> | |
|-----------------|-------------------------------|---------------------------|--------------------------------------|------------------------------------|---|---------------------------------------|-------------------------------------|
| | | | <u>Present Rate of Return</u> (c) | <u>Present Relative ROR</u> (d) | | <u>Proposed Rate of Return</u> (f) | <u>Proposed Relative ROR</u> (g) |
| 1 | General Service | 101 | 4.68% | 0.86 | 9.8% | 6.29% | 0.91 |
| 2 | Large General Service | 111/112 | 9.33% | 1.71 | 4.1% | 10.02% | 1.45 |
| 3 | Interruptible Service | 131/132 | 0.00% | 0.00 | 0.0% | 0.00% | 1.00 |
| 4 | Transportation Service | 146 | 6.36% | 1.17 | 8.8% | 7.64% | 1.10 |
| 5 | Total | | 5.46% | 1.00 | 8.8% | 6.91% | 1.00 |

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-17-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Effective January 1, 2018

| <u>Type of Service</u> (a) | Present Base Distribution <u>Rate</u> (b) | Present Billing <u>Rate Adj.(1)</u> (c) | Present Billing <u>Rate</u> (d) | <u>General Rate Increase</u> (e) | <u>Proposed Billing Rate</u> (f) | <u>Proposed Base Distribution Rate</u> (g) |
|---|--|--|---------------------------------------|---|---|---|
| <u>General Service - Schedule 101</u> | | | | | | |
| Basic Charge | \$5.25 | | \$5.25 | \$0.75 | \$6.00 | \$6.00 |
| Usage Charge: | | | | | | |
| All therms | \$0.47746 | \$0.27421 | \$0.75167 | \$0.04293 | \$0.79460 | \$0.52039 |
| <u>Large General Service - Schedule 111</u> | | | | | | |
| Usage Charge: | | | | | | |
| First 200 therms | \$0.50375 | \$0.26581 | \$0.76956 | \$0.04670 | \$0.81626 | \$0.55045 |
| 200 - 1,000 therms | \$0.31954 | \$0.26581 | \$0.58535 | \$0.00755 | \$0.59290 | \$0.32709 |
| 1,000 - 10,000 therms | \$0.23783 | \$0.26581 | \$0.50364 | \$0.00562 | \$0.50926 | \$0.24345 |
| All over 10,000 therms | \$0.18381 | \$0.26581 | \$0.44962 | \$0.00434 | \$0.45396 | \$0.18815 |
| Minimum Charge: | | | | | | |
| per month | \$100.75 | | \$100.75 | \$9.34 | \$110.09 | \$110.09 |
| per therm | \$0.00000 | \$0.26581 | \$0.26581 | | \$0.26581 | \$0.00000 |
| <u>Interruptible Service - Schedule 131</u> | | | | | | |
| Usage Charge: | | | | | | |
| All Therms | \$0.21972 | \$0.14814 | \$0.36786 | \$0.01938 | \$0.38724 | \$0.23910 |
| <u>Transportation Service - Schedule 146</u> | | | | | | |
| Basic Charge | \$225.00 | | \$225.00 | \$25.00 | \$250.00 | \$250.00 |
| Usage Charge: | | | | | | |
| All Therms | \$0.12740 | | \$0.12740 | \$0.01111 | \$0.13851 | \$0.13851 |

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - and Gas Rate Adjustment, Schedule 191 - DSM

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-17-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Effective January 1, 2019

| <u>Type of Service</u> (a) | Present Base Distribution <u>Rate</u> (b) | Present Billing <u>Rate Adj.(1)</u> (c) | Present Billing <u>Rate</u> (d) | <u>General Rate Increase</u> (e) | <u>Proposed Billing Rate</u> (f) | <u>Proposed Base Distribution Rate</u> (g) |
|---|--|--|---------------------------------------|---|---|---|
| <u>General Service - Schedule 101</u> | | | | | | |
| Basic Charge | \$6.00 | | \$6.00 | \$0.00 | \$6.00 | \$6.00 |
| Usage Charge: | | | | | | |
| All therms | \$0.52039 | \$0.27421 | \$0.79460 | \$0.03397 | \$0.82857 | \$0.55436 |
| <u>Large General Service - Schedule 111</u> | | | | | | |
| Usage Charge: | | | | | | |
| First 200 therms | \$0.55045 | \$0.26581 | \$0.81626 | \$0.03395 | \$0.85021 | \$0.58440 |
| 200 - 1,000 therms | \$0.32709 | \$0.26581 | \$0.59290 | \$0.00345 | \$0.59635 | \$0.33054 |
| 1,000 - 10,000 therms | \$0.24345 | \$0.26581 | \$0.50926 | \$0.00257 | \$0.51183 | \$0.24602 |
| All over 10,000 therms | \$0.18815 | \$0.26581 | \$0.45396 | \$0.00199 | \$0.45595 | \$0.19014 |
| Minimum Charge: | | | | | | |
| per month | \$110.09 | | \$110.09 | \$6.79 | \$116.88 | \$116.88 |
| per therm | \$0.00000 | \$0.26581 | \$0.26581 | | \$0.26581 | \$0.00000 |
| <u>Interruptible Service - Schedule 131</u> | | | | | | |
| Usage Charge: | | | | | | |
| All Therms | \$0.23910 | \$0.14814 | \$0.38724 | \$0.01196 | \$0.39920 | \$0.25106 |
| <u>Transportation Service - Schedule 146</u> | | | | | | |
| Basic Charge | \$250.00 | | \$250.00 | \$0.00 | \$250.00 | \$250.00 |
| Usage Charge: | | | | | | |
| All Therms | \$0.13851 | | \$0.13851 | \$0.00691 | \$0.14542 | \$0.14542 |

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 and - Gas Rate Adjustment, Schedule 191 - DSM.